



Guidelines for the Design of Residential and Community Level Storage Systems Combined with Photovoltaics (PV)

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Outline

- Introduction
- Sizing of Battery Storage Systems
- Storage System Topologies
- Storage System Design
- Conclusions



Introduction

- Low-carbon or even zero-carbon energy generation
- **GREEN** and **RESILIENT** Energy **SYSTEM**
- Higher shares of renewables
 - Intermittent nature of PV
 - **Control** unobstructed deployment
 - **Prevent** distribution grid issues



Introduction

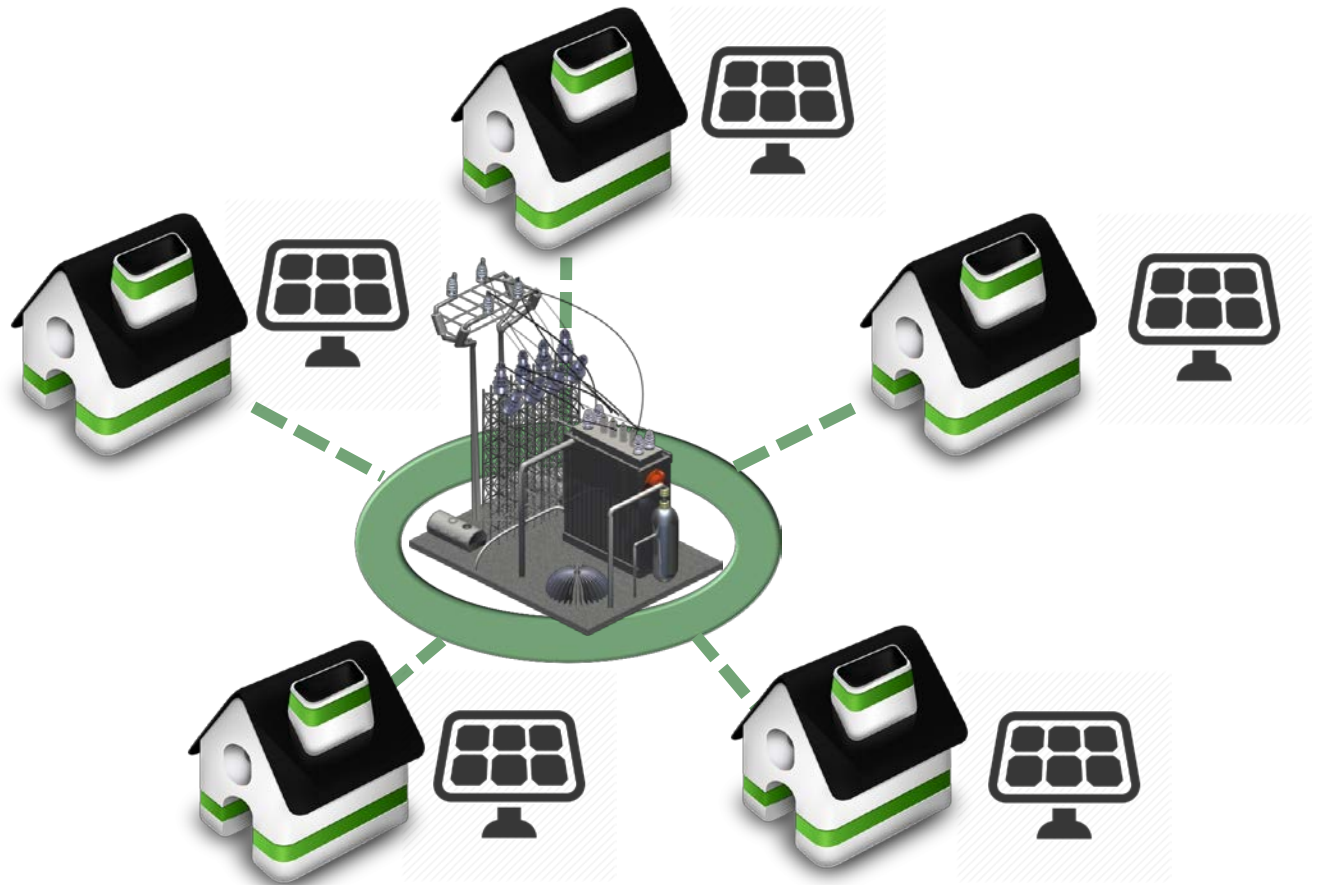
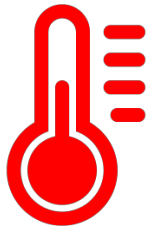
ENERGY STORAGE

- Support operation of the grid
- Provide flexibility to the energy system
- Balance PV intermittency
- Achieve higher PV penetration





Case Study



Sizing of Battery Storage System

Typical household

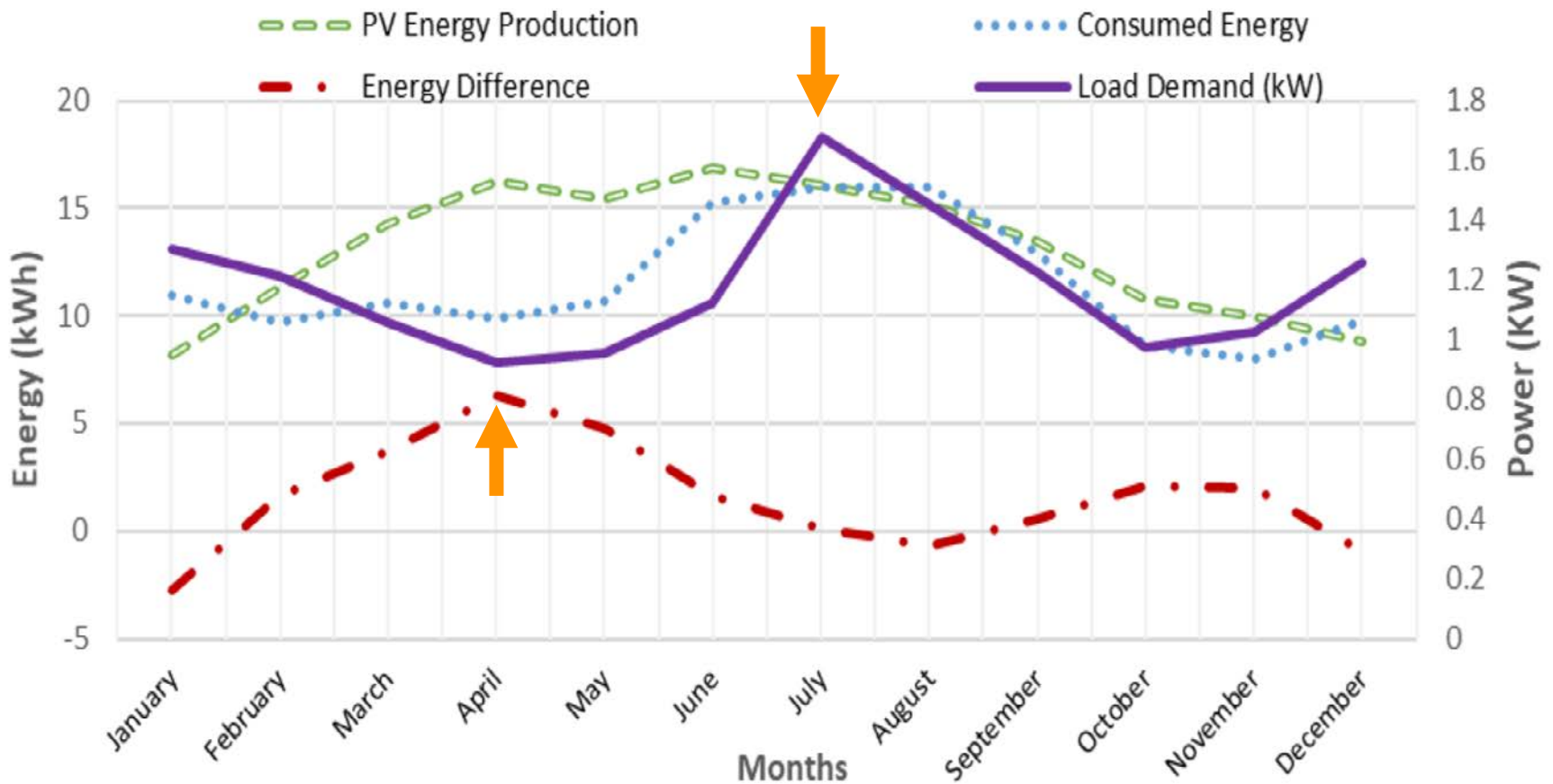
- Annual energy yield of 1600 kWh/kWp
- Installed PV system capacity: 3 kWp
- Expected annual energy consumption of 5000 kWh

Battery Technology

- Deep cycle Lithium-ion battery



Sizing of Battery Storage System



Sizing of Battery Storage System

Residential Storage

- Maximum annual load power: 1.68 kW

Rated converter power: 2.5 kW

- Usable Battery Capacity: 6.4 kWh
- Recommended Battery DoD: 80%

Nominal Battery Capacity: 8 kWh

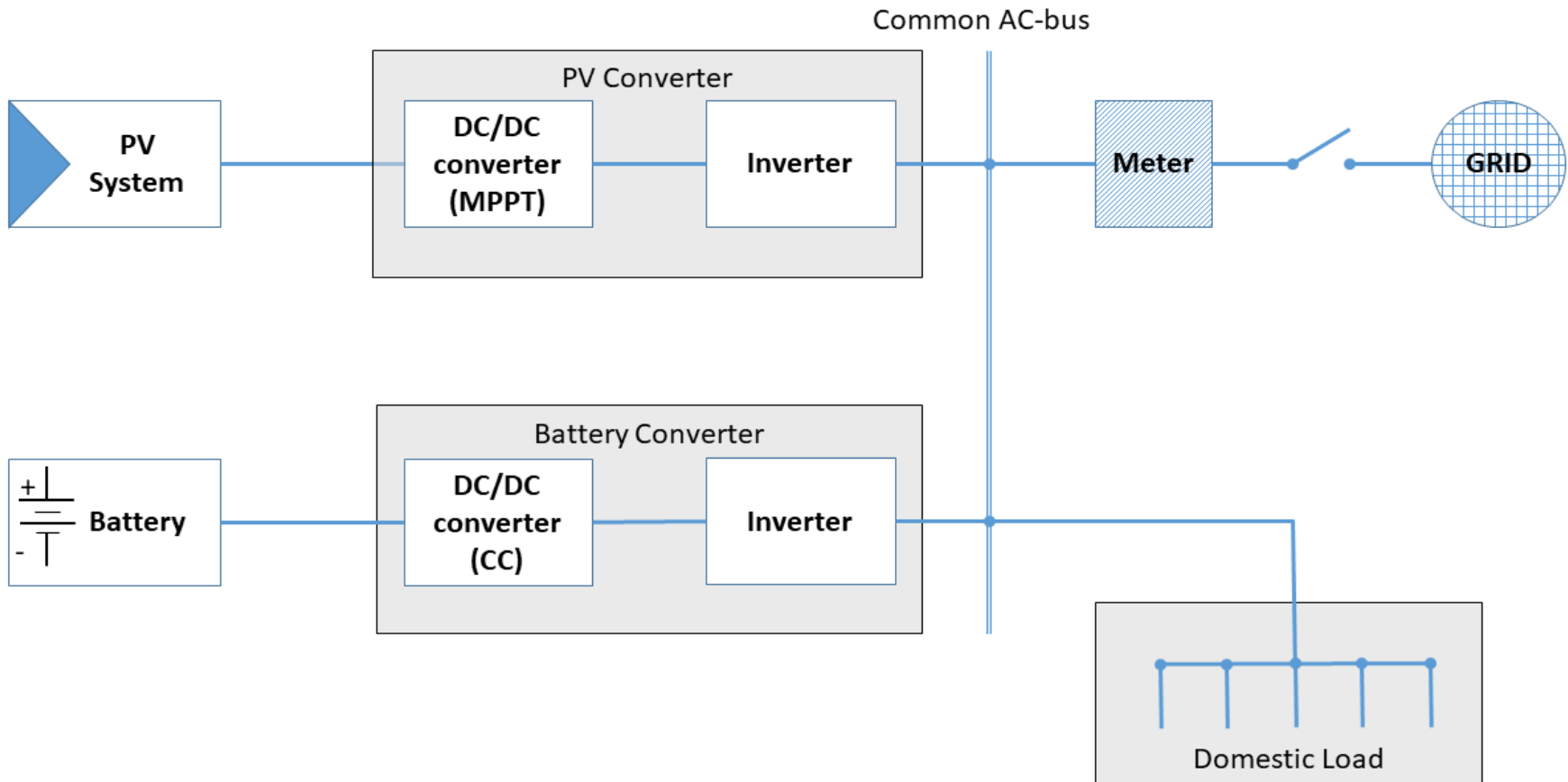
Community Storage

**For example
10 Households
Same feeder**

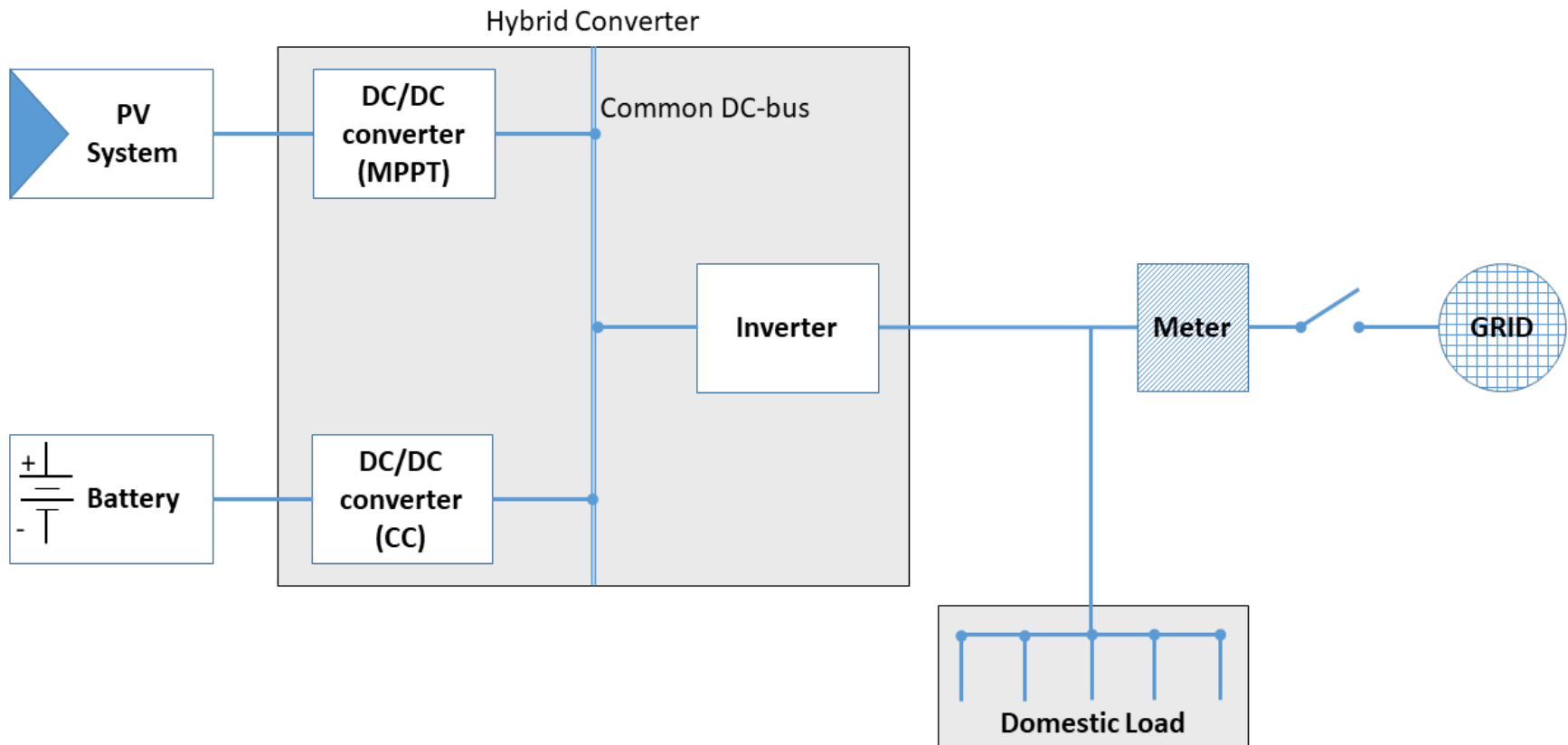
Converter power: 25 kW

Battery Capacity: 80 kWh

System Configuration – AC Coupled



System Configuration – DC Coupled



Important Design Parameters

Electrical Parameters

1. Converter Power:

- Maximum power derating of the PCS with ambient temperature
(Typical specified ambient temperature is 25°C)
- Nominal PCS grid power scaled based on load demand
- Max injected power to grid follow grid codes of each country
- Withstand required reactive power exchange/active power
- Nominal PV input at least equal to the max PV array power

Important Design Parameters

Electrical Parameters

2. Nominal Voltage:

- DC Voltage range to handle maximum PV array voltage
- AC Voltage follow grid codes
- Allow for short voltage surges/dips
- Off-grid voltage regulation at least as good as grid regulation

3. Nominal Frequency:

- Follow grid codes
- Allow frequency support

4. Total Harmonic Distortion (THD):

- Affects power quality
- Comply with relevant standards

Important Design Parameters

Electrical Parameters

5. Power Factor:

- Adjustable within acceptable limits
- Important for VAr control

6. Inverter Design and Peak Efficiency:

- Transformer-less or with transformer
- **Recommended:** Transformer-less – Higher efficiency (>95%)

Important Design Parameters

- Minimum Recommended Power Converter Standards:

Category	Number	Description
EMC	EN61000-3-2	Harmonic current emissions (≤ 16 A per phase).
	EN61000-3-12 ^b	Harmonic current emissions (≤ 75 A per phase).
	EN61000-3-3 ^a	Voltage changes, fluctuations and flicker (≤ 16 A per phase).
	EN61000-3-11 ^b	Voltage changes, fluctuations and flicker (≤ 75 A per phase).
	EN61000-6-1 or EN61000-6-2	Immunity.
	EN61000-6-3 or EN61000-6-4	Emissions.
Electrical Safety	EN50178 [replaced by EN62477-1]	Power electronic converters and equipment.
	EN62109 ^c	Power converters for PV systems.

- a)Applicable to distributed household systems b)Applicable to centralised systems
c)Only required for PV and Hybrid converters.

Important Design Parameters

- Minimum Recommended Battery Unit Standards:

Category	Number	Description
Battery Safety	IEC62281 or UN/DOT 38.3	Transportation testing for lithium batteries.
	IEC62133 or UL1642	Safety test for lithium batteries.
	EN62619	Safety requirements for secondary lithium cells and batteries.
EMC	EN61000-6-1 or EN61000-6-2	Immunity.
	EN61000-6-3 or EN61000-6-4	Emissions.
Electrical Safety	EN50178 [replaced by EN62477-1]	Power electronic converters and equipment.

Important Design Parameters

Mechanical Parameters

1. Ingress Protection (IP):

- Minimum IP20 indoor use, IP65 outdoor use

2. Ambient Temperature and Relative Humidity:

- Power Converter: -40°C to 50°C , 5% to 95%
- Battery Unit: $25^{\circ}\text{C} \pm 10^{\circ}\text{C}$

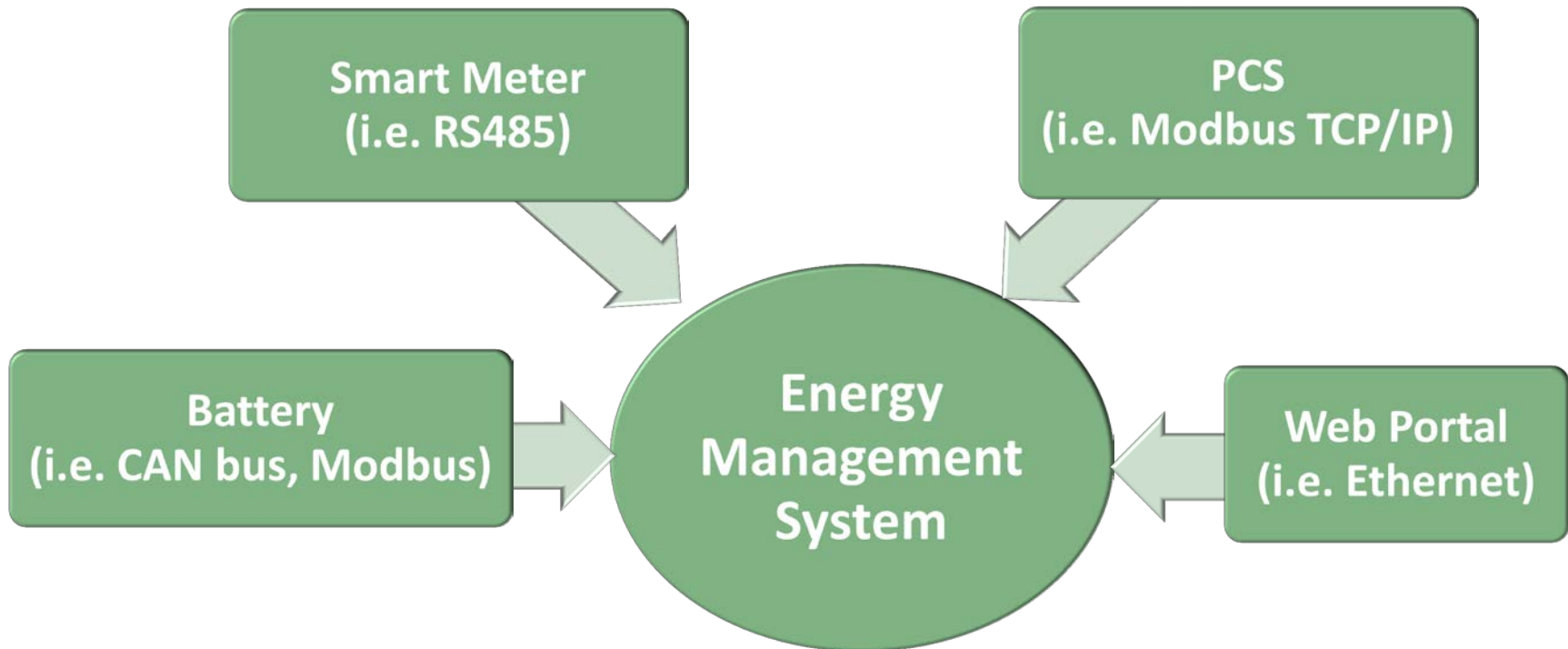
3. Cooling:

- Natural Convection (Indoor), Forced Air (Outdoor)

4. Installation:

- Proper ventilation, Adequate thermal parameters

Data Acquisition – Residential ESS

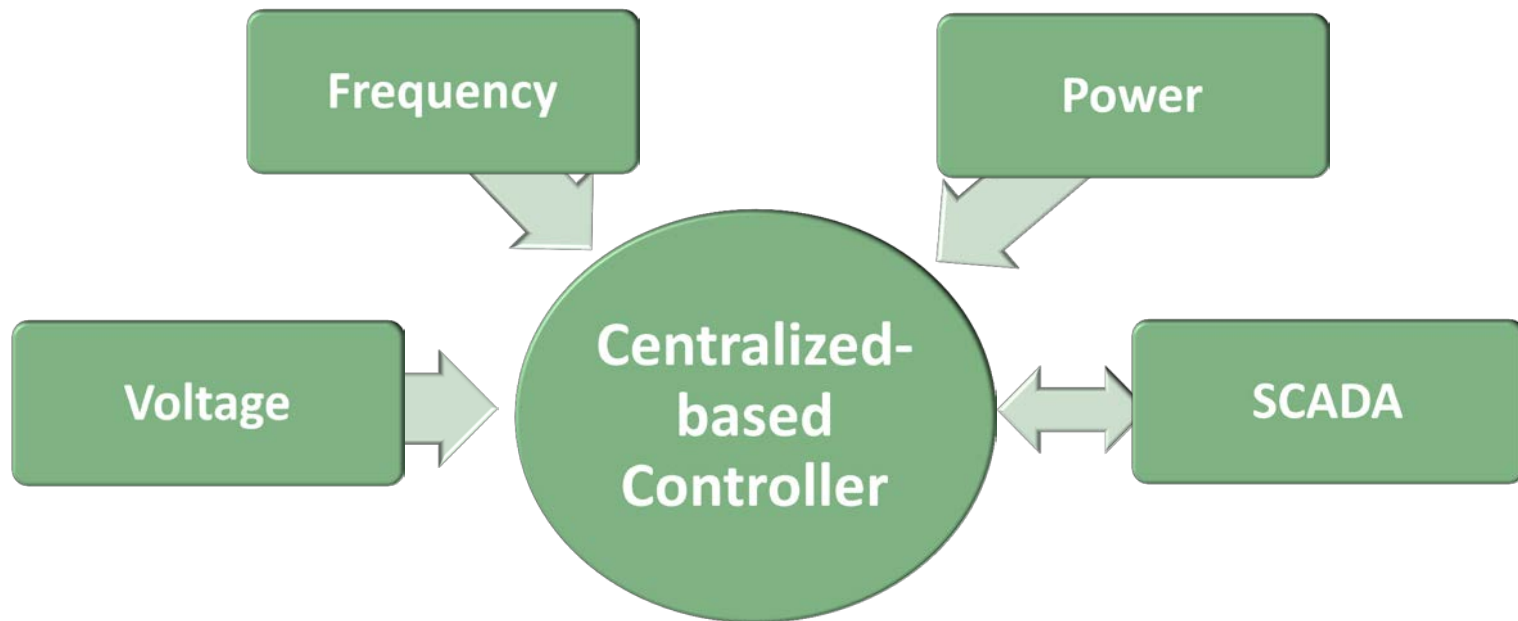


Electrical Sensors – Residential ESS

Smart Meters (SM)

- Measure import and export energy
- Regulate energy flow
- Embedded communication
- Usually equipped with serial communication (i.e. RS485)
- Fast and reliable data transfer over long distances

Data Acquisition – Community ESS



- SCADA or Battery Converter: Voltage, Frequency, Power
- **SCADA recommended for Frequency measurement**
- **SCADA for future communication with the DSO**

Electrical Sensors – Community ESS

- Distribution feeder voltage
- Grid frequency
- CTs to measure the 3-PH line current (usually analogue output)
- Battery Converter compatible with CTs
- Additional A/D converter may be required

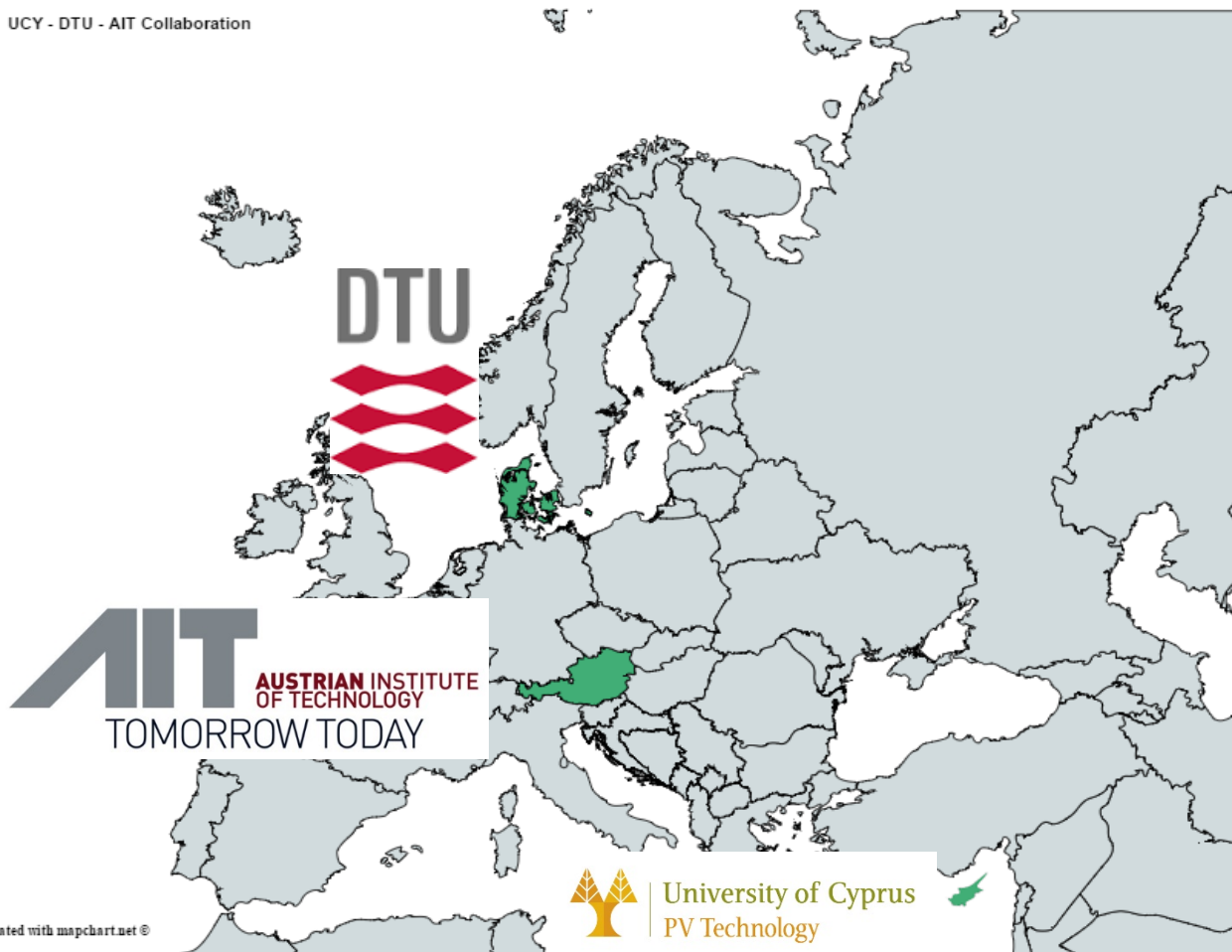
Conclusions

- Methodology for sizing Battery Energy Storage Systems
 - Power Converter Power: 150% of the maximum demand
 - Battery Unit: 80% DoD
 - Strongly depend on the load profile and PV production
- Electrical and Mechanical Parameters
- Electrical Sensors for Data Acquisition
- Communication Protocols (i.e. RS485, web-server, SCADA) for secure transfer and remote supervision



Together we do more for PV and Smart Grids

UCY - DTU - AIT Collaboration



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Team

- 3 countries
- Over 100 Expert Researchers, Trainers
- One stop shop (cells to modules to Grid)
- Training, Testing, Research

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Thank you for your attention

Questions?